National Energy Board

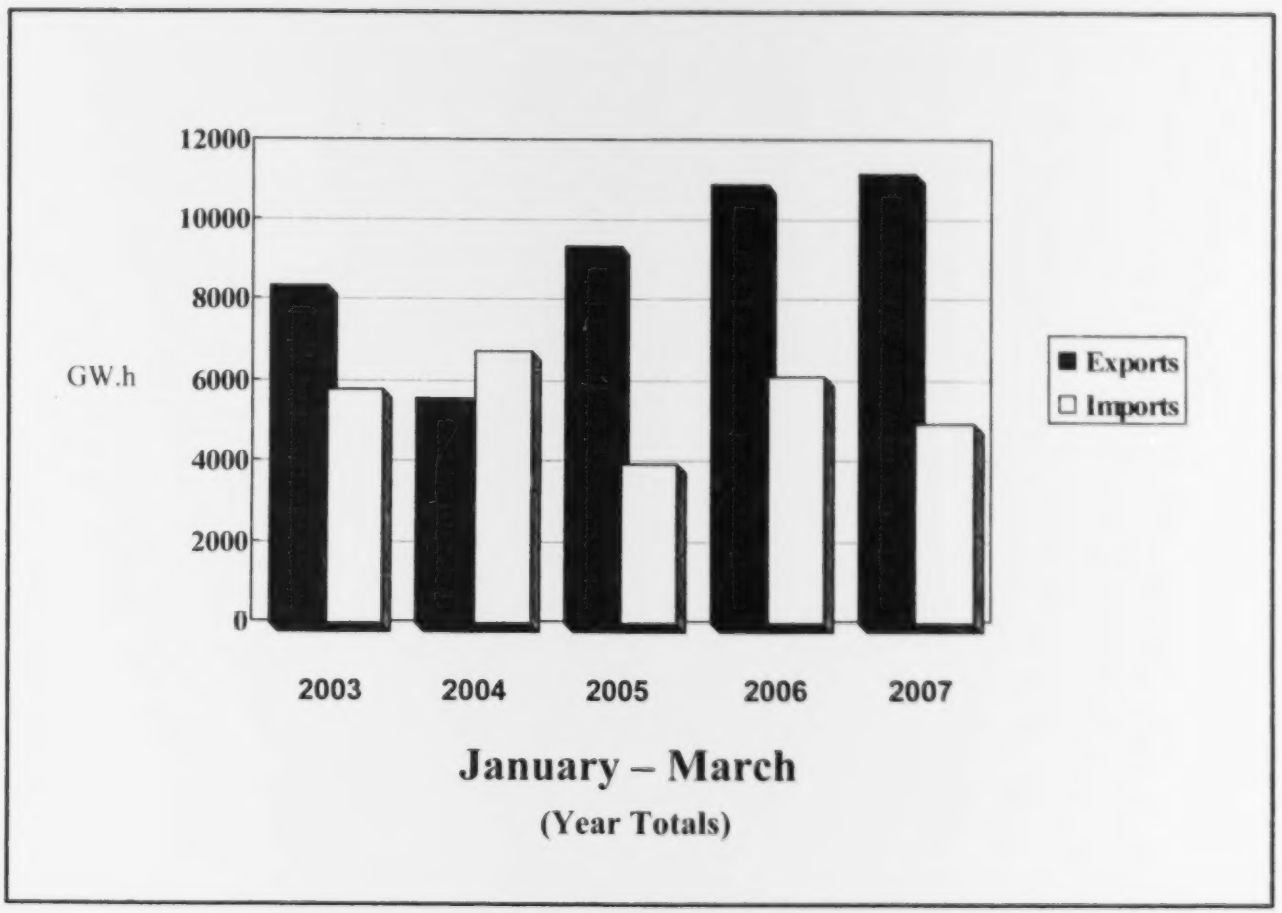
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

March 2007

Exports: **3797** GW.h
Imports: **2066** GW.h



January – March

(Year Totals)

Canada

National Energy Board
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TABLE 1
Exports and Imports of Electricity
Summary: Canada
MARCH 2007

	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 256 215	3 526 649	77 706 159	229 975 474	55.66	52.49
	Interruptible	2 540 480	7 633 837	177 972 726	563 215 308	67.85	62.87
	Non-Revenue/Inadvertant	- 608 698	-1 475 236	0	0	0.00	0.00
	Service	33 441	102 551	2 064 458	5 640 329	61.73	44.04
Total Exports		**3 221 438**	**9 787 801**	**257 743 343**	**798 831 112**	**75.85**	**69.18**
Total Sales - Firm and Interruptible		3 796 696	11 160 486	255 678 885	793 190 783	63.81	59.49
Imports of Electric Energy	Non-Revenue/Inadvertant	- 553 989	-1 366 861	0	0	0.00	0.00
	Purchase	2 066 125	4 954 670	97 395 705	274 360 297	47.14	48.06
	Service	7 230	43 659	96 764	1 340 567	13.38	13.20
Total Imports		**1 519 366**	**3 631 467**	**97 492 469**	**275 700 864**	**64.17**	**60.76**
Excess of Exports Over Imports		**1 702 073**	**6 156 334**	**160 250 875**	**523 130 248**		

Number of Export Licences: 7

Number of Export Permits/Orders: 176

183

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

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Office national de l'énergie

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Alberta								
ATCO & Alberta	Permit 287	I	43	661	1 239	32 495	28.83	43.76
Enmax Marketing	Permit 278	I	100	255	5 492	13 830	54.92	52.57
EPCOR Merchant	Permit 186	I	700	11 255	32 453	617 797	46.36	53.01
Merrill-Lynch	Permit 227	F	273	377	14 394	22 404	52.73	59.43
Morgan Stanley	Permit 180	I	0	50	0	1 209	0.00	24.18
TransAlta Ener	Permit 168	F	50	3 243	2 676	189 462	53.52	57.58
TransCanada Ene	Permit 271	I	2 752	18 063	129 330	932 581	46.99	50.69
Subtotal Firm and Interruptible Exports: Alberta			**3 918**	**33 904**	**185 585**	**1 809 778**	**47.37**	**52.40**
British Columbia								
BC Hydro	Permit 127	N	- 665 257	-1 629 642	0	0	0.00	0.00
		S	4 410	21 386	0	0	0.00	0.00
	Permit 192	N	34 830	112 806	0	0	0.00	0.00
	Permit 298	F	136	381	9 758	27 281	71.58	71.84
	Treaty	N	8 612	91 362	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
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TABLE 2A
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Powerex Corp.	Permit 118	I	572 228	1 586 319	30 274 582	98 645 515	52.91	64.45
Teck Cominco	Permit 244	F	101 475	226 177	4 461 962	12 049 108	43.97	50.23
Subtotal Firm and Interruptible Exports: British Columbia			**673 840**	**1 812 877**	**34 746 302**	**110 721 903**	**51.56**	**62.38**
Manitoba								
Manitoba Hydro	Permit 144	F	17 600	51 768	1 597 922	4 680 799	90.79	87.60
	Permit 155	F	21 105	62 084	1 193 098	3 575 085	56.53	56.06
	Permit 207	F	35 200	103 480	2 481 692	7 431 167	70.50	69.65
	Permit 224	F	176 000	517 426	10 093 650	30 265 293	57.35	56.95
	Permit 259	F	841	2 840	46 654	150 924	55.45	56.84
	Permit 268	F	17 600	51 747	1 240 237	3 714 128	70.47	69.84
	Permit 269	I	324 698	872 866	22 410 190	59 082 181	69.02	50.14
		N	1 566	2 263	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**593 044**	**1 662 211**	**39 063 443**	**108 899 576**	**65.87**	**53.48**
New Brunswick								
Emera Energy	Permit 216	S	22 228	51 602	1 722 714	4 255 030	77.50	74.42
	Permit 217	F	117 356	157 513	7 354 344	10 214 429	62.67	62.16

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Fraser Inc.	Permit 225	F	32 565	79 485	2 318 567	5 939 749	71.20	73.55
NB Power	Permit 294	F	655	655	47 367	47 367	72.32	72.32
	Permit 295	I	0	1 187	0	96 041	0.00	80.91
Powerex Corp.	Permit 116	I	802	802	44 239	44 239	55.16	55.16
WPS Power Dev.	Licence 177	F	3 745	8 493	137 237	308 119	36.65	38.42
Subtotal Firm and Interruptible Exports: New Brunswick			**155 123**	**248 135**	**9 901 754**	**16 649 944**	**63.83**	**64.07**
Nova Scotia								
NS Power Inc.	Permit 122	I	2 614	4 278	146 124	232 239	55.90	51.06
Subtotal Firm and Interruptible Exports: Nova Scotia			**2 614**	**4 278**	**146 124**	**232 239**	**55.90**	**51.06**
Ontario								
Allete, Inc.	Permit 261	F	1 050	2 946	55 704	185 134	53.05	69.83
Brookfield EMI	Permit 112	F	42 776	130 754	2 360 202	7 695 087	55.18	53.72
Cargill Trading	Permit 204	F	46 350	106 654	2 571 294	5 841 800	55.48	50.27
Cdn. Transit	Permit 29	F	11	11	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
Cincinnati G&E	Permit 257	F	81 991	229 950	4 702 182	14 554 595	57.35	51.17
Conectiv Energy	Permit 212	I	14 908	44 943	762 990	2 830 883	51.18	51.46
Constell ECG	Permit 138	I	7 511	22 656	534 759	1 325 392	71.20	47.63
Constell NE	Permit 264	F	358	2 108	17 953	105 753	50.15	41.58
Coral Energy	Permit 174	F	8 725	48 955	490 452	3 314 171	56.21	55.76
D&W Subway	Permit 26	F	104	225	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	39 596	146 623	2 278 013	8 615 742	57.53	54.06
DTE Energy Trad	Permit 206	F	11 822	40 923	691 189	2 703 223	58.47	50.20
EPCOR Merchant	Permit 187	F	35 438	81 740	2 042 628	4 918 912	57.64	46.84
First Com Ltd	Permit 283	I	0	36 082	0	2 265 530	0.00	68.10
Hydro One Net	Permit 25	F	179	179	1 108	1 108	6.20	12.30
Ind Elc Mark Op	Permit 22	N	11 551	-52 025	0	0	0.00	0.00
Lighthouse Ener	Permit 272	F	35	997	2 400	34 056	68.58	34.12
MAG Energy Sol.	Permit 255	I	29 351	90 585	1 719 284	5 403 577	58.58	51.07

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Merrill-Lynch	Permit 227	F	1 525	5 253	106 194	268 449	69.64	41.24
Morgan Stanley	Permit 180	I	1 550	36 665	67 919	2 178 868	43.82	58.85
Northern States	Permit 235	F	19 447	40 501	950 013	1 918 240	48.85	43.57
Ont Power Gen	Permit 24	F	19	56	37	112	2.00	2.00
OPGI/OHIM	Permit 284	I	152 955	563 849	8 224 660	32 156 481	49.40	47.54
		S	6 803	29 563	341 744	1 385 300	50.23	45.89
Powerex Corp.	Permit 116	I	67 540	175 293	3 954 293	10 852 806	58.55	52.63
Rainbow	Permit 263	I	10 190	31 013	631 245	1 820 631	61.95	58.71
Saracen Merchan	Permit 276	I	1 132	18 434	97 340	1 447 149	85.99	57.95
Sempra Corp	Permit 157	F	8 045	16 084	407 800	909 577	50.69	46.06
SESCO	Permit 249	F	1 787	9 927	90 836	609 342	50.83	52.68
Silverhill	Permit 279	F	12 069	24 600	910 661	1 741 281	75.45	63.83
TransAlta Ener	Permit 168	F	131 815	388 855	6 839 417	21 868 558	51.89	46.56
Subtotal Firm and Interruptible Exports: Ontario			**728 279**	**2 296 861**	**40 510 570**	**135 566 457**	**54.71**	**50.15**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Quebec								
Brookfield EMI	Permit 112	F	101 900	392 434	8 272 873	33 123 717	75.93	70.14
Hydro-Quebec	Licence 180	F	104 859	334 292	7 960 054	24 654 936	35.58	33.84
	Licence 181	F	17 867	56 527	1 231 165	3 808 970	35.58	33.84
	Licence 182	F	15 754	50 884	1 096 437	3 428 399	35.58	33.83
	Licence 183	F	29 860	91 691	2 190 463	6 666 274	35.58	33.86
	Licence 184	F	17 725	57 287	1 397 361	4 351 322	35.58	33.82
	Permit 20	F	507	507	40 168	40 168	79.23	79.92
	Permit 64	I	1 155 647	3 575 074	95 422 806	304 655 417	78.29	78.46
MEHQ	Permit 129	I	113 411	306 217	8 597 651	23 525 701	75.81	60.90
Silverhill	Permit 279	F	0	17	0	1 235	0.00	42.21
Subtotal Firm and Interruptible Exports: Quebec			**1 557 530**	**4 864 930**	**126 208 978**	**404 256 139**	**72.86**	**69.04**
Saskatchewan								
Northpoint	Permit 282	I	76 842	231 784	4 603 426	14 742 044	59.91	52.89
Powerex Corp.	Permit 116	I	5 506	5 506	312 702	312 702	56.79	56.79
Subtotal Firm and Interruptible Exports: Saskatchewan			**82 348**	**237 290**	**4 916 129**	**15 054 746**	**59.70**	**52.92**
Total Firm and Interruptible Exports:			**3 796 696**	**11 160 486**	**255 678 885**	**793 190 783**	**63.81**	**59.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Alberta								
Candela Energy	-	P	1 110	2 500	98 201	252 193	88.47	121.13
Cargill Trading		P	780	4 505	50 402	360 759	64.62	108.27
Enmax Marketing		P	718	2 738	24 550	153 444	34.19	53.57
EPCOR Merchant		P	19 051	37 707	951 547	2 149 132	49.95	53.50
Merrill-Lynch		P	50	1 100	2 997	70 394	59.94	63.99
Morgan Stanley		P	2 097	2 097	151 099	151 099	72.06	72.06
TransAlta Ener		P	12 273	20 436	399 084	898 933	32.52	43.36
TransCanada Ene		P	10 988	12 663	341 348	457 133	31.07	50.79
Subtotal Purchased Imports: Alberta			**47 067**	**83 746**	**2 019 228**	**4 493 087**	**42.90**	**58.27**
British Columbia								
BC Hydro		N	- 545 256	-1 425 248	0	0	0.00	0.00
		S	4 410	21 386	0	0	0.00	0.00
FortisBC		P	14 214	17 547	223 056	454 152	15.69	31.63

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Powerex Corp.	-	P	998 031	2 274 276	35 113 720	108 157 186	35.18	45.58
Teck Cominco		P	19 642	33 380	486 221	1 326 820	24.75	36.45
Subtotal Purchased Imports: British Columbia			**1 031 887**	**2 325 203**	**35 822 997**	**109 938 158**	**34.72**	**45.39**
Manitoba								
Manitoba Hydro		N	0	1 517	0	0	0.00	0.00
		P	153 254	404 271	6 324 569	21 303 333	41.27	47.25
Subtotal Purchased Imports: Manitoba			**153 254**	**404 271**	**6 324 569**	**21 303 333**	**41.27**	**47.25**
New Brunswick								
Emera Energy		P	40 879	106 902	3 615 398	8 443 374	88.44	61.17
NB Power		P	5 034	6 714	205 762	299 161	40.87	46.45
WPS Power Dev.		P	765	3 489	28 045	126 847	36.65	38.73
Subtotal Purchased Imports: New Brunswick			**46 678**	**117 105**	**3 849 204**	**8 869 381**	**82.46**	**59.77**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	-	P	3 556	17 755	254 005	1 511 898	71.43	70.36
Subtotal Purchased Imports: Nova Scotia			**3 556**	**17 755**	**254 005**	**1 511 898**	**71.43**	**70.36**
Ontario								
Allete, Inc.		P	260	2 345	10 873	100 731	41.82	38.31
Brookfield EMI		P	6 771	8 161	526 097	618 650	77.70	75.18
Cargill Trading		P	135 833	290 619	9 129 581	17 470 937	67.21	56.75
Cincinnati G&E		P	14 198	46 575	908 234	2 827 682	63.97	55.94
Constell ECG		P	5 558	22 443	407 762	1 699 755	73.36	49.11
Constell NE		P	3 034	8 401	286 995	731 045	94.59	83.53
Coral Energy		P	0	838	0	40 136	0.00	72.87
D&W Subway		P	141	282	0	0	0.00	0.00
Direct EM Inc.		P	92	192	7 580	13 180	82.39	72.36

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h)		Revenue (CAN$) [1]		CAN$/MW.h [2]	
			MAR07	JAN07 - MAR07	MAR07	JAN07 - MAR07	MAR07	L12M
DTE Energy Trad		P	62 832	69 088	3 731 961	4 110 484	59.40	42.95
EPCOR Merchant		P	7 955	21 177	523 356	1 314 568	65.79	53.34
First Com Ltd		P	0	3 954	0	292 309	0.00	76.14
Ind Elc Mark Op		N	-8 733	56 870	0	0	0.00	0.00
MAG Energy Sol.		P	16 082	38 284	1 202 166	2 515 548	74.75	63.53
Manitoba Hydro		P	202 846	541 478	10 482 911	26 522 818	51.68	45.76
Merrill-Lynch		P	1 716	13 406	139 771	836 562	81.45	67.22
Northern States		P	2 000	5 731	129 796	398 796	64.90	41.34
OPGI/OHIM		P	59 313	134 372	2 944 055	6 387 447	49.64	41.26
		S	2 820	22 273	96 764	1 340 567	34.31	50.05
Powerex Corp.		P	3 377	99 286	245 708	7 211 738	72.76	57.16
Rainbow		P	1 384	1 574	102 284	119 043	73.90	85.78
Sempra Corp		P	2 176	2 626	143 565	170 820	65.98	59.73
SESCO		P	4 454	6 376	309 377	369 432	69.46	63.58
Silverhill		P	7 660	12 099	483 761	758 356	63.15	75.04

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
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by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$) [1] MAR07	Revenue (CAN$) [1] JAN07 - MAR07	CAN$/MW.h [2] MAR07	CAN$/MW.h [2] L12M
TransAlta Ener		P	1 183	2 976	112 882	217 661	95.42	55.96
Subtotal Purchased Imports: Ontario			**538 865**	**1 332 283**	**31 828 715**	**74 727 697**	**59.07**	**49.20**
Quebec								
Brookfield EMI		P	11	11	617	617	56.10	64.47
Hydro-Quebec		P	162 333	448 040	13 323 627	41 044 450	82.08	54.66
MEHQ		P	3 879	7 446	262 565	526 226	67.69	52.45
Powerex Corp.		P	805	805	39 770	39 770	49.40	53.22
Silverhill		P	0	18	0	1 013	0.00	23.41
Subtotal Purchased Imports: Quebec			**167 028**	**456 320**	**13 626 579**	**41 612 076**	**81.58**	**54.56**
Saskatchewan								
Northpoint		P	77 602	217 800	3 664 009	11 898 266	47.22	46.64
Powerex Corp.		P	187	187	6 400	6 400	34.23	34.23
Subtotal Purchased Imports: Saskatchewan			**77 789**	**217 987**	**3 670 409**	**11 904 667**	**47.18**	**46.64**
Total Purchased Imports:			**2 066 125**	**4 954 670**	**97 395 705**	**274 360 297**	**47.14**	**48.06**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
Alaska	British Columbia	136	381	9 758	27 281	71.58	71.84
Subtotal Exports: Alaska		**136**	**381**	**9 758**	**27 281**	**71.58**	**71.84**
Arizona	British Columbia	38 770	67 444	2 205 667	4 455 607	56.89	63.35
Subtotal Exports: Arizona		**38 770**	**67 444**	**2 205 667**	**4 455 607**	**56.89**	**63.35**
California	British Columbia	359 839	705 001	18 991 524	43 050 590	52.78	66.10
Subtotal Exports: California		**359 839**	**705 001**	**18 991 524**	**43 050 590**	**52.78**	**66.10**
Colorado	British Columbia	90	90	7 082	7 082	78.69	74.69
Subtotal Exports: Colorado		**90**	**90**	**7 082**	**7 082**	**78.69**	**74.69**
Idaho	British Columbia	4 364	32 876	311 189	2 516 582	71.31	81.92
Subtotal Exports: Idaho		**4 364**	**32 876**	**311 189**	**2 516 582**	**71.31**	**81.92**
Illinois	Ontario	4 250	6 620	267 865	444 837	63.03	67.20
Subtotal Exports: Illinois		**4 250**	**6 620**	**267 865**	**444 837**	**63.03**	**67.20**
Indiana	British Columbia	96	96	9 030	9 030	94.06	54.81
	Ontario	457	3 175	21 888	247 571	47.90	66.96
	Saskatchewan	5 386	5 386	304 937	304 937	56.62	56.62
Subtotal Exports: Indiana		**5 939**	**8 657**	**335 855**	**561 537**	**56.55**	**64.75**
Maine	New Brunswick	154 321	247 333	9 857 515	16 605 705	63.88	64.08
	Nova Scotia	2 614	4 278	146 124	232 239	55.90	51.06
	Quebec	0	109 524	-71 681	11 238 840	0.00	91.71
Subtotal Exports: Maine		**156 935**	**361 135**	**9 931 958**	**28 076 784**	**63.29**	**67.30**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
Massachusetts	Ontario	0	1 799	0	118 092	0.00	70.17
Subtotal Exports: Massachusetts		**0**	**1 799**	**0**	**118 092**	**0.00**	**70.17**
Michigan	Ontario	52 935	157 293	3 306 621	10 479 773	62.47	54.88
Subtotal Exports: Michigan		**52 935**	**157 293**	**3 306 621**	**10 479 773**	**62.47**	**54.88**
Minnesota	Manitoba	101 423	270 739	5 777 032	14 132 373	56.96	48.72
	Ontario	20 497	43 547	1 052 516	2 255 306	49.07	45.75
Subtotal Exports: Minnesota		**121 920**	**314 286**	**6 829 549**	**16 387 679**	**55.63**	**48.09**
Missouri	British Columbia	4	4	0	0	0.00	0.00
Subtotal Exports: Missouri		**4**	**4**	**0**	**0**	**0.00**	**0.00**
Montana	British Columbia	3 762	10 669	149 332	661 359	39.69	69.15
Subtotal Exports: Montana		**3 762**	**10 669**	**149 332**	**661 359**	**39.69**	**69.15**
ND/Minn	Manitoba	491 621	1 391 472	33 286 411	94 767 203	67.71	54.10
Subtotal Exports: ND/Minn		**491 621**	**1 391 472**	**33 286 411**	**94 767 203**	**67.71**	**54.10**
Nevada	British Columbia	5 775	10 599	346 773	749 823	60.05	84.33
Subtotal Exports: Nevada		**5 775**	**10 599**	**346 773**	**749 823**	**60.05**	**84.33**
New England	Ontario	46 350	114 548	2 571 294	6 416 255	55.48	56.17
	Quebec	698 101	2 255 206	59 803 367	194 880 014	80.87	79.19
Subtotal Exports: New England		**744 451**	**2 369 754**	**62 374 662**	**201 296 269**	**79.29**	**78.69**
New Mexico	British Columbia	1 394	4 938	102 828	430 408	73.76	84.04
Subtotal Exports: New Mexico		**1 394**	**4 938**	**102 828**	**430 408**	**73.76**	**84.04**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
New York	Alberta	0	154	0	9 219	0.00	59.86
	New Brunswick	802	802	44 239	44 239	55.16	55.16
	Ontario	515 867	1 730 632	28 203 733	100 483 129	53.47	49.63
	Quebec	669 181	1 890 217	52 243 478	153 334 621	74.89	72.59
Subtotal Exports: New York		**1 185 850**	**3 621 805**	**80 491 450**	**253 871 208**	**65.55**	**60.07**
North Dakota	Saskatchewan	76 842	231 784	4 603 426	14 742 044	59.91	52.89
Subtotal Exports: North Dakota		**76 842**	**231 784**	**4 603 426**	**14 742 044**	**59.91**	**52.89**
Ohio	Ontario	81 991	229 950	4 702 182	14 554 595	57.35	51.17
Subtotal Exports: Ohio		**81 991**	**229 950**	**4 702 182**	**14 554 595**	**57.35**	**51.17**
Oregon	Alberta	0	166	0	8 261	0.00	42.05
	British Columbia	85 874	282 221	5 994 594	20 279 486	69.81	71.51
Subtotal Exports: Oregon		**85 874**	**282 387**	**5 994 594**	**20 287 747**	**69.81**	**71.47**
Pennsylvania	Ontario	5 932	6 657	384 470	432 451	64.81	56.43
	Saskatchewan	120	120	7 765	7 765	64.71	64.71
Subtotal Exports: Pennsylvania		**6 052**	**6 777**	**392 235**	**440 216**	**64.81**	**56.46**
Utah	British Columbia	946	2 204	64 465	171 476	68.15	79.54
Subtotal Exports: Utah		**946**	**2 204**	**64 465**	**171 476**	**68.15**	**79.54**
Vermont	Ontario	0	2 640	0	134 449	0.00	51.75
	Quebec	190 248	609 983	14 233 813	44 802 663	36.68	35.07
Subtotal Exports: Vermont		**190 248**	**612 623**	**14 233 813**	**44 937 112**	**36.68**	**35.23**
Washington	Alberta	3 918	33 584	185 585	1 792 298	47.37	52.51

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
Washington	British Columbia	171 728	693 860	6 476 832	38 148 831	37.72	54.38
Subtotal Exports: Washington		**175 646**	**727 444**	**6 662 418**	**39 941 129**	**37.93**	**54.32**
Wyoming	British Columbia	1 061	2 494	77 228	214 348	72.79	90.55
Subtotal Exports: Wyoming		**1 061**	**2 494**	**77 228**	**214 348**	**72.79**	**90.55**
Total Exports		**3 796 696**	**11 160 486**	**255 678 885**	**793 190 783**	**63.81**	**59.49**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
Arizona	British Columbia	16 207	54 084	553 612	2 039 353	34.16	32.45
Subtotal Imports: Arizona		**16 207**	**54 084**	**553 612**	**2 039 353**	**34.16**	**32.45**
California	British Columbia	3 822	15 779	148 332	921 768	38.81	59.48
Subtotal Imports: California		**3 822**	**15 779**	**148 332**	**921 768**	**38.81**	**59.48**
Idaho	British Columbia	1 970	1 970	57 939	57 939	29.41	29.41
Subtotal Imports: Idaho		**1 970**	**1 970**	**57 939**	**57 939**	**29.41**	**29.41**
Illinois	Ontario	1 334	1 524	101 391	118 150	76.01	87.81
Subtotal Imports: Illinois		**1 334**	**1 524**	**101 391**	**118 150**	**76.01**	**87.81**
Indiana	Ontario	978	978	62 846	62 846	64.26	64.26
	Saskatchewan	187	187	6 400	6 400	34.23	34.23
Subtotal Imports: Indiana		**1 165**	**1 165**	**69 247**	**69 247**	**59.44**	**59.44**
Iowa	British Columbia	0	9	0	0	0.00	0.00
Subtotal Imports: Iowa		**0**	**9**	**0**	**0**	**0.00**	**0.00**
Maine	New Brunswick	46 678	117 105	3 849 204	8 869 381	82.46	59.77
	Quebec	0	306	0	10 618	0.00	40.70
Subtotal Imports: Maine		**46 678**	**117 411**	**3 849 204**	**8 880 000**	**82.46**	**56.90**
Massachusetts	Ontario	730	1 476	70 293	136 384	96.29	83.97
Subtotal Imports: Massachusetts		**730**	**1 476**	**70 293**	**136 384**	**96.29**	**83.97**
Michigan	Ontario	232 600	512 626	11 912 409	25 050 433	51.21	43.20
Subtotal Imports: Michigan		**232 600**	**512 626**	**11 912 409**	**25 050 433**	**51.21**	**43.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B

Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
Minnesota	Alberta	780	4 505	50 402	360 759	64.62	108.27
	Ontario	239 516	569 434	15 047 282	32 102 838	62.82	50.99
Subtotal Imports: Minnesota		**240 296**	**573 939**	**15 097 685**	**32 463 596**	**62.83**	**51.52**
Montana	British Columbia	22 130	48 470	909 748	2 089 052	41.11	33.10
Subtotal Imports: Montana		**22 130**	**48 470**	**909 748**	**2 089 052**	**41.11**	**33.10**
ND/Minn	Manitoba	153 254	404 271	6 324 569	21 303 333	41.27	47.25
Subtotal Imports: ND/Minn		**153 254**	**404 271**	**6 324 569**	**21 303 333**	**41.27**	**47.25**
Nebraska	British Columbia	0	72	0	3 770	0.00	38.59
Subtotal Imports: Nebraska		**0**	**72**	**0**	**3 770**	**0.00**	**38.59**
Nevada	British Columbia	2 275	8 791	77 339	341 025	34.00	37.35
Subtotal Imports: Nevada		**2 275**	**8 791**	**77 339**	**341 025**	**34.00**	**37.35**
New England	Quebec	6 486	7 892	302 328	360 295	46.61	44.25
Subtotal Imports: New England		**6 486**	**7 892**	**302 328**	**360 295**	**46.61**	**44.25**
New Mexico	British Columbia	2 111	12 847	70 012	495 389	33.17	37.06
Subtotal Imports: New Mexico		**2 111**	**12 847**	**70 012**	**495 389**	**33.17**	**37.06**
New York	Alberta	2 097	2 097	151 099	151 099	72.06	72.06
	Ontario	47 292	186 700	3 564 427	13 697 602	75.37	63.88
	Quebec	160 540	448 120	13 324 118	41 241 031	83.00	58.30
Subtotal Imports: New York		**209 929**	**636 917**	**17 039 644**	**55 089 733**	**81.17**	**59.69**
North Dakota	Saskatchewan	77 602	217 800	3 664 009	11 898 266	47.22	46.64
Subtotal Imports: North Dakota		**77 602**	**217 800**	**3 664 009**	**11 898 266**	**47.22**	**46.64**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) MAR07	Energy (MW.h) JAN07 - MAR07	Revenue (CAN$)[1] MAR07	Revenue (CAN$)[1] JAN07 - MAR07	CAN$/MW.h[2] MAR07	CAN$/MW.h[2] L12M
Ohio	Ontario	14 198	46 575	908 234	2 827 682	63.97	55.94
Subtotal Imports: Ohio		**14 198**	**46 575**	**908 234**	**2 827 682**	**63.97**	**55.94**
Oregon	British Columbia	19 273	104 886	745 262	4 422 756	38.67	41.10
Subtotal Imports: Oregon		**19 273**	**104 886**	**745 262**	**4 422 756**	**38.67**	**41.10**
Pennsylvania	Nova Scotia	3 556	17 755	254 005	1 511 898	71.43	70.36
	Ontario	2 194	12 667	160 314	706 700	73.07	41.34
	Quebec	2	2	133	133	66.27	66.27
Subtotal Imports: Pennsylvania		**5 752**	**30 424**	**414 451**	**2 218 730**	**72.05**	**49.81**
Utah	British Columbia	1 142	1 460	38 871	58 142	34.04	45.51
Subtotal Imports: Utah		**1 142**	**1 460**	**38 871**	**58 142**	**34.04**	**45.51**
Vermont	Ontario	23	303	1 517	25 061	65.97	80.97
Subtotal Imports: Vermont		**23**	**303**	**1 517**	**25 061**	**65.97**	**80.97**
Washington	Alberta	44 190	77 144	1 817 726	3 981 229	41.13	53.57
	British Columbia	958 367	2 063 754	33 114 581	99 163 252	34.55	46.37
Subtotal Imports: Washington		**1 002 557**	**2 140 898**	**34 932 307**	**103 144 481**	**34.84**	**46.54**
Wyoming	British Columbia	4 590	13 081	107 302	345 711	23.38	24.48
Subtotal Imports: Wyoming		**4 590**	**13 081**	**107 302**	**345 711**	**23.38**	**24.48**
Total Imports		**2 066 125**	**4 954 670**	**97 395 705**	**274 360 297**	**47.14**	**48.06**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 4
Source of Production Report [1]
Canadian Exports

	MAR07		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [2]	CAN$/MW.h [2]
Canadian Coal	220	14 165	64.42
Hydraulic	1 991 166	136 133 604	68.37
Imported Coal	14 068	953 877	67.81
Imported Oil	54	3 933	72.34
Natural Gas	268	18 138	67.73
Other	1 257 337	71 784 328	57.09
Total	**3 263 114**	**208 908 045**	**64.02**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
Allete, Inc.	Other	Permit 261	1 050	55 704	53.05
		Subtotal	**1 050**	**55 704**	**53.05**
	Subtotal		**1 050**	**55 704**	**53.05**
ATCO (AB & AB)	Other	Permit 287	43	1 239	28.83
		Subtotal	**43**	**1 239**	**28.83**
	Subtotal		**43**	**1 239**	**28.83**
BC Hydro	Hydraulic	Permit 192	34 830	0	0.00
		Permit 298	136	9 758	71.58
		Treaty 0	8 612	0	0.00
		Subtotal	**43 578**	**9 758**	**0.22**
	Subtotal		**43 578**	**9 758**	**0.22**
Brookfield EMI	Hydraulic	Permit 112	56 035	4 186 806	74.72
		Subtotal	**56 035**	**4 186 806**	**74.72**
	Other	Permit 112	88 641	6 446 268	72.72
		Subtotal	**88 641**	**6 446 268**	**72.72**
	Subtotal		**144 676**	**10 633 074**	**73.50**
Cargill Trading	Other	Permit 204	46 350	2 571 294	55.48
		Subtotal	**46 350**	**2 571 294**	**55.48**
	Subtotal		**46 350**	**2 571 294**	**55.48**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
Conectiv Energy	Other	Permit 212	14 908	762 990	51.18
		Subtotal	**14 908**	**762 990**	**51.18**
	Subtotal		**14 908**	**762 990**	**51.18**
Coral Energy	Other	Permit 174	8 725	490 452	56.21
		Subtotal	**8 725**	**490 452**	**56.21**
	Subtotal		**8 725**	**490 452**	**56.21**
Direct EM Inc.	Other	Permit 200	39 596	2 278 013	57.53
		Subtotal	**39 596**	**2 278 013**	**57.53**
	Subtotal		**39 596**	**2 278 013**	**57.53**
DTE Energy Trad	Other	Permit 206	11 822	691 189	58.47
		Subtotal	**11 822**	**691 189**	**58.47**
	Subtotal		**11 822**	**691 189**	**58.47**
Emera Energy	Other	Permit 216	22 228	1 722 714	77.50
		Permit 217	117 356	7 354 344	62.67
		Subtotal	**139 584**	**9 077 058**	**65.03**
	Subtotal		**139 584**	**9 077 058**	**65.03**
ENMAX Energy Ma	Canadian Coal	Permit 278	100	5 492	54.92
		Subtotal	**100**	**5 492**	**54.92**
	Subtotal		**100**	**5 492**	**54.92**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
Hydro One Net	Other	Permit 25	179	1 108	6.20
		Subtotal	**179**	**1 108**	**6.20**
	Subtotal		**179**	**1 108**	**6.20**
Hydro-Quebec	Hydraulic	Licence 180	104 859	3 731 237	35.58
		Licence 181	17 867	635 768	35.58
		Licence 182	15 754	560 580	35.58
		Licence 183	29 860	1 062 519	35.58
		Licence 184	17 725	630 715	35.58
		Permit 20	507	40 168	79.23
		Permit 64	1 155 647	90 481 307	78.29
		Subtotal	**1 342 219**	**97 142 295**	**72.37**
	Subtotal		**1 342 219**	**97 142 295**	**72.37**
Lighthouse Ener	Other	Permit 272	35	2 400	68.58
		Subtotal	**35**	**2 400**	**68.58**
	Subtotal		**35**	**2 400**	**68.58**
MAG Energy Sol.	Other	Permit 255	29 351	1 719 284	58.58
		Subtotal	**29 351**	**1 719 284**	**58.58**
	Subtotal		**29 351**	**1 719 284**	**58.58**
Manitoba Hydro	Hydraulic	Permit 144	16 061	1 458 176	90.79
		Permit 155	19 259	1 088 756	56.53
		Permit 207	32 122	2 264 657	70.50
		Permit 224	160 608	9 210 912	57.35

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
Manitoba Hydro	Hydraulic	Permit 268	16 061	1 131 773	70.47
		Permit 269	203 749	15 178 510	74.50
		Subtotal	**447 859**	**30 332 783**	**67.73**
	Imported Coal	Permit 144	496	45 042	90.79
		Permit 155	595	33 631	56.53
		Permit 207	992	69 953	70.50
		Permit 224	4 961	284 518	57.35
		Permit 268	496	34 960	70.47
		Permit 269	6 294	468 852	74.50
		Subtotal	**13 834**	**936 955**	**67.73**
	Natural Gas	Permit 144	10	872	90.79
		Permit 155	12	651	56.53
		Permit 207	19	1 354	70.50
		Permit 224	96	5 508	57.35
		Permit 268	10	677	70.47
		Permit 269	122	9 076	74.50
		Subtotal	**268**	**18 138**	**67.73**
	Other	Permit 144	1 033	93 832	90.79
		Permit 155	1 239	70 060	56.53
		Permit 207	2 067	145 728	70.50
		Permit 224	10 335	592 712	57.35
		Permit 268	1 033	72 828	70.47
		Permit 269	13 111	976 720	74.50

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
		Subtotal	**28 819**	**1 951 881**	**67.73**
	Subtotal		**490 780**	**33 239 757**	**67.73**
Merrill-Lynch	Other	Permit 227	1 798	120 588	67.07
		Subtotal	**1 798**	**120 588**	**67.07**
	Subtotal		**1 798**	**120 588**	**67.07**
Morgan Stanley	Other	Permit 180	1 550	67 919	43.82
		Subtotal	**1 550**	**67 919**	**43.82**
	Subtotal		**1 550**	**67 919**	**43.82**
NB Power Gen.	Canadian Coal	Permit 294	120	8 673	72.34
		Subtotal	**120**	**8 673**	**72.34**
	Imported Coal	Permit 294	234	16 922	72.34
		Subtotal	**234**	**16 922**	**72.34**
	Imported Oil	Permit 294	54	3 933	72.34
		Subtotal	**54**	**3 933**	**72.34**
	Other	Permit 294	247	17 839	72.34
		Subtotal	**247**	**17 839**	**72.34**
	Subtotal		**655**	**47 367**	**72.34**
Northern States	Other	Permit 235	19 447	950 013	48.85
		Subtotal	**19 447**	**950 013**	**48.85**
	Subtotal		**19 447**	**950 013**	**48.85**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
Ont Power Gen	Other	Permit 24	19	37	2.00
		Subtotal	**19**	**37**	**2.00**
	Subtotal		**19**	**37**	**2.00**
OPG/OETIC	Other	Permit 284	152 955	8 224 660	53.77
		Subtotal	**152 955**	**8 224 660**	**53.77**
	Subtotal		**152 955**	**8 224 660**	**53.77**
Powerex Corp.	Other	Permit 116	73 848	4 311 235	58.38
		Permit 118	572 228	30 274 582	52.91
		Subtotal	**646 076**	**34 585 817**	**53.53**
	Subtotal		**646 076**	**34 585 817**	**53.53**
Rainbow	Other	Permit 263	10 190	631 245	61.95
		Subtotal	**10 190**	**631 245**	**61.95**
	Subtotal		**10 190**	**631 245**	**61.95**
Saracen Merchan	Other	Permit 276	1 132	97 340	85.99
		Subtotal	**1 132**	**97 340**	**85.99**
	Subtotal		**1 132**	**97 340**	**85.99**
Silverhill	Other	Permit 279	12 069	910 661	75.45
		Subtotal	**12 069**	**910 661**	**75.45**
	Subtotal		**12 069**	**910 661**	**75.45**

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National Energy Board
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CANADA

TABLE 5
Source of Production Report [1] by Exporter

Exporter	Fuel Type	Authorization	MAR07 Energy (MW.h)	MAR07 Revenue (CAN$) [2]	MAR07 CAN$/MW.h [2]
Teck Cominco	Hydraulic	Permit 244	101 475	4 461 962	43.97
		Subtotal	**101 475**	**4 461 962**	**43.97**
	Subtotal		**101 475**	**4 461 962**	**43.97**
TransCanada Ene	Other	Permit 271	2 752	129 330	47.00
		Subtotal	**2 752**	**129 330**	**46.99**
	Subtotal		**2 752**	**129 330**	**46.99**
Total All Exporters			**3 263 114**	**208 908 045**	**64.02**

Footnotes:
1. Source of production data filed by major exporters only.
2. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.